



Outstanding efficiency

Siemens Wind Turbine SWT-2.3-93

Answers for energy.

SIEMENS



Outstanding efficiency



The SWT-2.3-93 wind turbine is the highest-productivity member of our 2.3 MW turbine family.

Based on more than 25 years of leading-edge design and construction, it is suitable for almost any type of application, both onshore and offshore. A rugged, conservative structural design, automatic lubrication systems with ample supplies, climate control of the internal environment and a simple generator system without slip rings provide exceptional reliability at long service intervals. Power conversion is implemented with Siemens' unique NetConverter® system, offering maximum flexibility in the turbine response to voltage and frequency control, fault ride-through and output adjustment.

Major components, such as the rotor hub, the main shaft, the gearbox and the yaw system are all of particularly heavy dimensions and all details are designed using best engineering practice.

As a result, we offer the SWT-2.3-93 wind turbine – providing outstanding efficiency and best-in-class technical features.

Technical description

General design

The SWT-2.3-93 wind turbine is an up-graded version of the classical SWT-2.3-82 machine and includes the new B45 blade, a rotor diameter of 93 m, and hence a 25 percent increase of the swept area relative to the SWT-2.3-82 wind turbine.

Rotor

The SWT-2.3-93 turbine has a three-bladed rotor with pitch regulation for power output optimization and control. The rotor speed is variable in order to maximize the aero-dynamic efficiency, and speed compliance during power regulation minimizes the dynamic loads on the transmission system.

Blades

The B45 blades are made of fiberglass-reinforced epoxy in Siemens' proprietary IntegralBlade® manufacturing process. In this process, the blades are cast in one piece, leaving no weak points at glue joints and providing optimum quality. The aerodynamic design represents state-of-the-art wind turbine technology, and the structural design has special Siemens safety factors over and above all normal industry and customer requirements.

Rotor hub

The rotor hub is cast in nodular cast iron and is fitted to the main shaft with a flange connection. The hub is large enough to provide a comfortable working environment inside the structure for two service technicians during maintenance of bolt connections and pitch bearings.

Blade pitch system

The blade pitch arrangement is used to optimize and regulate power output through the operating range. The blades are feathered to minimize wind loads during standstill under extreme wind conditions.

Main shaft and bearing

The main shaft is forged in alloy steel and is hollow for the transfer of power and signals to the blade pitching system. The main shaft is supported by a self-aligning double spherical roller bearing, grease lubricated from an automatic lubrication system. The bearing seals are maintenance-free labyrinth seals.

Gearbox

The gearbox is a custom-built, three-stage planetary-helical design. The planetary-helical, high-torque stage

provides a compact high-performance construction. The intermediary and high-speed stages are normal helical stages arranged with an offset of the high-speed shaft and thus allowing passage of power and control signals to the pitch systems. The gearbox is equipped with large-capacity cooling and filtering systems that ensure optimum operating conditions.

Generator

The generator is a fully-enclosed asynchronous machine with squirrel-cage rotor, which does not require slip rings. The generator rotor construction and stator windings are specially designed for high efficiency at partial loads. The generator is internally ventilated and cooled with an air-to-air heat exchanger.

Mechanical brake

The mechanical brake represents the secondary safety system of the turbine. It is fitted to the gearbox high-speed shaft and has two hydraulic calipers.

Yaw system

The yaw bearing is an externally geared ring with a friction bearing. Eight electric planetary gear motors drive the yawing.



The yaw gear motors are fitted with brakes, assisting the passive friction of the bearing for stable maintenance of the yaw position.

Controller

A standard industrial computer is the basis of the turbine controller. The controller is self-diagnosing and includes a keyboard and display for easy status readout and adjustment of settings.

Power conversion

The NetConverter® power conversion system allows generator operation at variable speed, frequency and voltage while supplying power at constant frequency and voltage to the MV transformer. The power conversion system is a modular arrangement for easy maintenance.

Tower

The SWT-2.3-93 turbine is mounted on a tapered tubular steel tower. The tower can be fitted with a personnel hoist as an option.

Operation

The wind turbine operates automatically, self-starting when the wind reaches an average speed of about 3–5 m/s. During operation below rated power, the pitch angle and rotor speed are continuously adjusted to maximize the aerodynamic efficiency. Rated power is reached at a wind speed of about 13–14 m/s, and at higher wind speeds the output is regulated at rated power. Speed compliance during power regulation minimizes the dynamic loads on the transmission system. If the average wind speed exceeds the maximum operational limit of 25 m/s, the turbine is shut down by feathering of the blades. When the wind drops back below the restart speed, the safety systems reset automatically.

Remote control

The SWT-2.3-93 turbine is equipped with the unique WebWPS SCADA system. This system offers remote control and a variety of status views and useful reports from a standard Internet Web browser. The status views present electrical and mechanical data, operation and fault status, meteorological data and grid station data.

Turbine Condition Monitoring

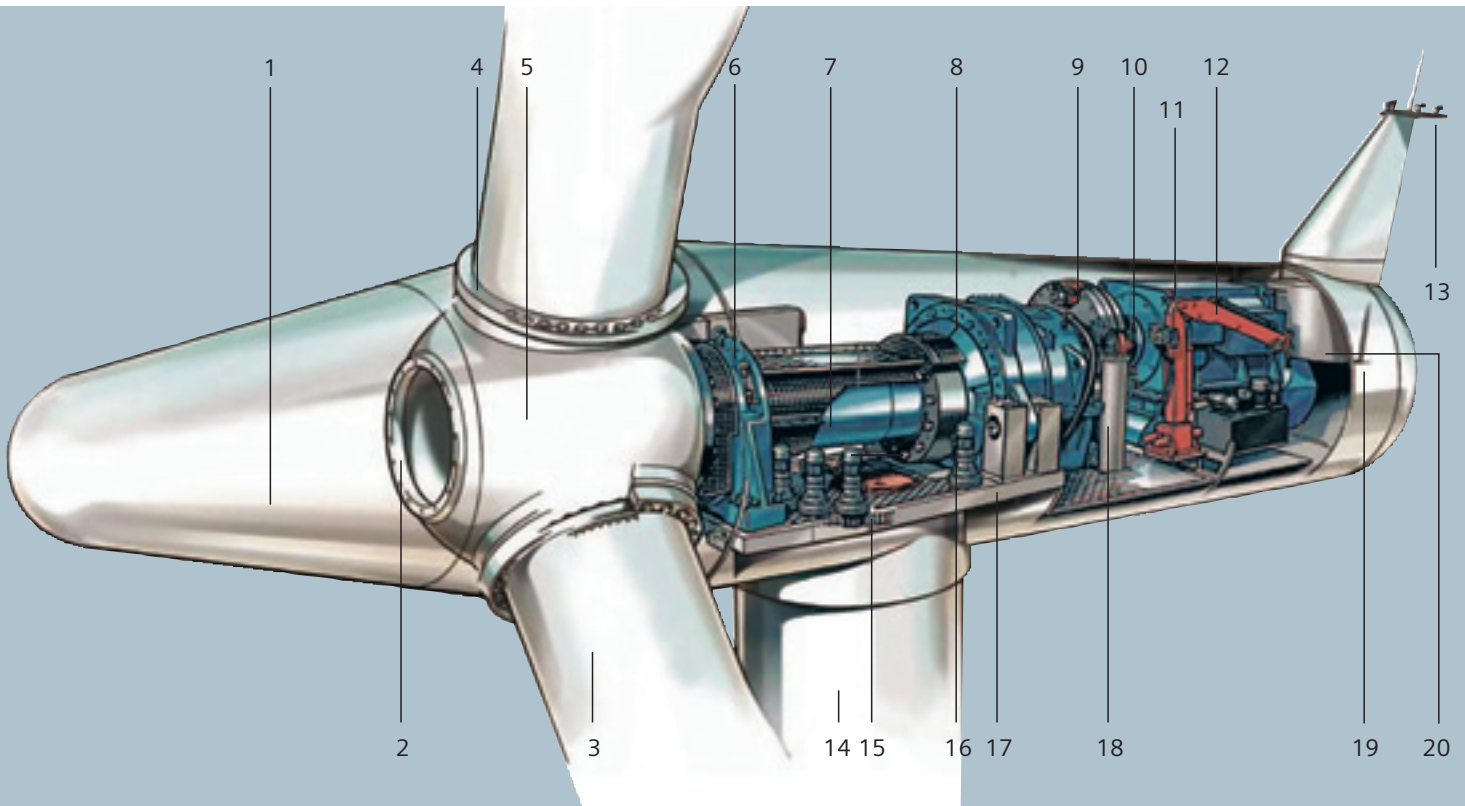
In addition to the WebWPS SCADA system, the turbine is equipped with a web-based Turbine Condition Monitoring (TCM) system. The TCM system carries out precise condition diagnostics on main turbine components continuously and in real time. It gives early warning of possible component failures by continuous comparison of current vibration spectra with previously established reference spectra. The TCM system has various alarm levels, from informative through alerting level to turbine shutdown.

Grid compliance

The SWT-2.3-93 turbine complies with all currently valid grid code requirements on relevant markets. Voltage and frequency control and other grid-related adjustments can be implemented by the integrated Park Pilot facility in the WebWPS SCADA system, and the turbine has ride-through capability for all normal faults.

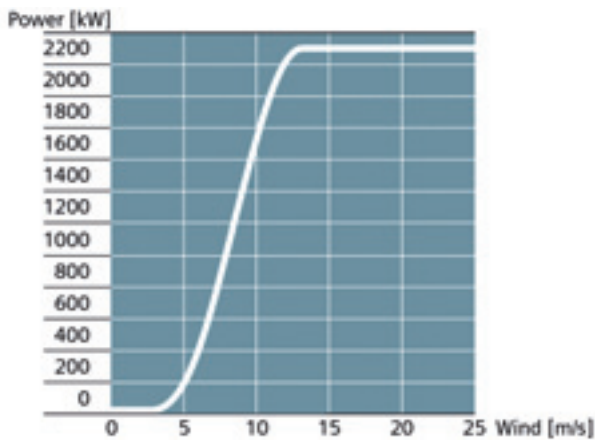
Technical specifications

Rotor		Generator	
Diameter	93 m	Type	Asynchronous
Swept area	6,800 m ²	Nominal power	2,300 kW
Rotor speed	6–16 rpm	Voltage	690 V
Power regulation	Pitch regulation with variable speed	Cooling system	Integrated heat exchanger
Blades		Yaw system	
Type	B45	Type	Active
Length	45 m	Monitoring system	
Aerodynamic brake		SCADA system	WebWPS
Type	Full span pitch	Remote control	Full turbine control
Activation	Active, hydraulic	Tower	
Transmission System		Type	Cylindrical and/or tapered tubular
Gearbox type	3-stage planetary/helical	Hub height	80 m or site-specific
Gearbox ratio	1:91	Operational data	
Gearbox oil filtering	Inline and offline	Cut-in wind speed	4 m/s
Gearbox cooling	Separate oil cooler	Nominal power at	13–14 m/s
Oil volume	Approx. 400 l	Cut-out wind speed	25 m/s
Mechanical brake		Maximum 3 s gust	55 m/s (standard version) 59,5 m/s (IEC version)
Type	Hydraulic disc brake	Weights	
		Rotor	60 tons
		Nacelle	82 tons
		Tower	Site-specific



Sales power curve

The power curve data are valid for standard conditions of 15° Celsius air temperature, 1013 mBar air pressure and 1.225 kg/m³ air density, clean rotor blades, and horizontal, undisturbed air flow.



Nacelle arrangement

- | | |
|--------------------|----------------------------|
| 1. Spinner | 10. Coupling |
| 2. Spinner bracket | 11. Generator |
| 3. Blade | 12. Service crane |
| 4. Pitch bearing | 13. Meteorological sensors |
| 5. Rotor hub | 14. Tower |
| 6. Main bearing | 15. Yaw ring |
| 7. Main shaft | 16. Yaw gear |
| 8. Gearbox | 17. Nacelle bedplate |
| 9. Brake disc | 18. Oil filter |
| | 19. Canopy |
| | 20. Generator fan |

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